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## (12) UK Patent (19) GB (11) 2 3

(11) **2 384 807** (1

attached amendments allowed under Section 27 on 23 March 2005

(54) Title of the invention: A method of extracting materials from a wellbore

(51) Int CI7: E21B 43/10 43/14

(21) Application No:

0308302.9

(22) Date of Filing:

23.02.2000

Date Lodged:

10.04.2003

(30) Priority Data:

(31) 60121702

(32) 25.02.1999 (33) US

(62) Divided from Application No 0004282.0 under Section 15(4) of the Patents Act 1977

(43) Date A Publication:

06.08.2003

(52) UK CL (Edition V ): E1F FLA FLW

(56) Documents Cited: **GB 2343691 A** 

(58) Field of Search: As for published application 2384807 A viz: UK CL (Edition V ) E1F INT CL<sup>7</sup> E21B

Other: **EPODOC**, **WPI**, **JAPIO** updated as appropriate

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#### PATENTS ACT 1977 SPECIFICATION NUMBER GB 2384807C

The following amendments were allowed under Section 27 on 23 March 2005.

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The Patent Office 04 April 2005

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25791.07.17

HL74402/009

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#### **CLAIMS**

- A method of extracting materials from a producing subterranean zone in a 1. wellbore, at least a portion of the wellbore including a casing, comprising; positioning one or more primary solid tubulars within the wellbore; fluidicly coupling the primary solid tubulars with the casing; positioning one or more slotted tubulars within the wellbore, the slotted tubulars traversing the producing subterranean zone; plastically deforming at least some of the tubulars within the wellbore; fluidicly coupling the slotted tubulars with the solid tubulars; fluidicly isolating the producing subterranean zone from at least one other subterranean zone within the wellbore; fluidicly coupling at least one of the slotted tubulars from the producing subterranean zone; overlapping at least some of the tubulars with other tubulars; and wherein the inside diameters of the non-overlapping portions of the overlapping tubulars are substantially equal.
- A method as claimed in claim 1, further comprising controllably fluidicly decoupling at least one of the slotted tubulars from at least one other of the slotted tubulars.
- 3. A method as claimed in any of the preceding claims, further comprising placing a seal at an interface between the one or more primary solid tubulars and the one or more slotted tubulars.
- A method as claimed in claim 3, the seal comprising a compressible annular body.
- A method as claimed in any of the preceding claims, wherein at least one of the one or more primary solid tubulars comprises a thin - wall end portion.